



राजपत्र, हिमाचल प्रदेश

हिमाचल प्रदेश राज्य शासन द्वारा प्रकाशित

शिमला, मंगलवार, 5 नवम्बर, 2013/14 कार्तिक, 1935

हिमाचल प्रदेश सरकार

**HIMACHAL PRADESH ELECTRICITY REGULATORY COMMISSION
SHIMLA**

NOTIFICATION

Shimla, the 1st November, 2013

No. HPERC/F(5)(3)(1)(Trans).—In exercise of the powers conferred by sub-regulation (1) of regulation 36 and regulation 47 of the Himachal Pradesh Electricity Regulatory Commission (Terms and Conditions for Determination of Transmission Tariff) Regulations, 2011 and regulations 8 and 10 of the Himachal Pradesh Electricity Regulatory Commission (Guidelines and

Formats for Tariff Filing) Regulations, 2005, read with section 21 of the General Clauses Act, 1897 (Act No. 10 of 1987) and all the powers enabling it in this behalf, the Himachal Pradesh Electricity Regulatory Commission, hereby makes the following Order to revise the formats for the Multi Year Tariff filings by the transmission licensee for the control period starting from 1st April, 2014 and thereafter, namely:-

ORDER

1. Short title and commencement.—This Order may be called the Himachal Pradesh Electricity Regulatory Commission (Formats for Multi Year Tariff Filings by the Transmission Licensee) Order, 2013.

(2) This Order shall come into force on the date of its publication in the Rajpatra, Himachal Pradesh.

2. Definitions.—In this order, unless the context otherwise requires,-

- (a) “Act” means the Electricity Act, 2003 (Act No. 36 of 2003);
- (b) “Annexure” means the annexure to this Order;
- (c) “Form” means the Form annexed to this Order;
- (d) “regulations” means the regulations made under the Act;
- (e) the words and expressions used and not defined in this Order but defined in the Act and the regulations framed thereunder shall have the meanings as assigned them in the Act.

3. Forms for Multi Year Tariff Filings by the Transmission Licensee.—(1) The Multi Year Tariff filing by the Transmission Licensee for the control period starting from the 1st day of April, 2014 and thereafter shall be in the Forms as given in the Annexure to this Order and hosted on hperc website www.hperc.org.

(2) The Forms laid down in the Annexure to this Order, with such modifications or variations, as the circumstance of each case may require, shall be used for the purpose mentioned therein and where no Form is laid down to cover a contingency, Form as may be approved by the Commission shall be used.

By order of the Commission
Sd/-
Secretary.

Annexure

[See Para 3(1) of Order]

Index of Regulatory Compliance Formats for Tariff Filing By Transmission Company:

		A. SUMMARY FORMATS
1	S1	Annual Revenue Requirement
2	S2	Return on Equity
3	S3	Energy Balance
4	S4	Details of Transmission lines & substations

		B. FINANCIAL FORMATS
5	F1	R&M Expenses
6	F2	Employee Cost
7	F3	Employees strength
8	F4	Administration & General Expenses
9	F5	Statement of Fixed Assets and Depreciation
10	F6A	Domestic loans, bonds and Financial leasing
11	F6B	Details of Project specific loans
12	F6C	Details of Foreign loans
13	F6D	Calculation of Weighted Average Rate of Interest on Actual Loans
14	F6E	Draw Down Schedule for Calculation of IDC & Financing Charges
15	F6F	Details of Allocation of corporate loans to various projects
16	F7	Details of expenses Capitalised
17	F8	Contribution Grants & subsidies towards Capital assets
18	F9	Project-wise / Scheme-wise Capital Expenditure
19	F10	Capital works in Progress
20	F11	Working Capital Requirement
21	F12	Abstract of Admitted Capital Cost for the existing Projects
22	F13	Abstract of Capital Cost Estimates and Schedule of Commissioning for the New Projects
23	F14	Element wise Break up of Capital Cost
24	F15	Financial Package upto COD
25	F16	Statement of Additional Capitalisation after COD
26	F17	Financing of Additional Capitalisation
27	F18	Share Capital and Reserves & Surplus
		C. QUALITY OF SERVICE FORMATS
28	P1	Losses in the System
29	P2	Status of Metering
30	P3	Voltage Profile
31	P4	Frequency Excursion
32	P5	Abstract of outages due to tripping in HT feeders
33	P6	Failure of Transformers
34	P7	Major system disturbances
35	P8	Electrical Accidents
36	P9	Peak Demand

**HIMACHAL PRADESH ELECTRICITY REGULATORY COMMISSION
SHIMLA**

NOTIFICATION

Shimla, the 1st November, 2013

No. HPERC/F(5)(3)(1)(SLDC).—WHEREAS the Himachal Pradesh Electricity Regulatory Commission has framed the HPERC (Levy and Collection of Fees and Charges by State Load Despatch Centre) Regulations, 2011;

AND WHEREAS the Himachal Pradesh Electricity Regulatory Commission is making an exercise to determine the tariff for the Power System Operation Company for the next control period starting from 1st April, 2014;

NOW, THEREFORE, in exercise of the powers conferred by clauses (zd), (ze) and (zf) of sub-section (2) of section 181, read with sections 61, 62 and 86, of the Electricity Act, 2003 (36 of 2003), and all other powers enabling it in this behalf, and after previous publication, the Himachal Pradesh Electricity Regulatory Commission makes the following amendments in the HPERC (Levy and Collection of Fees and Charges by State Load Despatch Centre) Regulations, 2011, published in the Rajpatra, Himachal Pradesh, dated 2nd June, 2011, namely:-

REGULATIONS

Short title, commencement and application.—(1) These regulations shall be called the Himachal Pradesh Electricity Regulatory Commission (Levy and Collection of Charges by State Load Despatch Centre) (First Amendment) Regulations, 2013.

(2) These regulations shall come into force from the date of their publication in the Rajpatra, Himachal Pradesh and shall be applicable for the tariff orders to be issued for the control periods commencing with effect from 1st April, 2014 and thereafter.

1. Amendment of regulation 3.—In regulation 3 of the Himachal Pradesh Electricity Regulatory Commission (Levy and Collection of Charges by State Load Despatch Centre) Regulations, 2011 (herein after called the “said regulations”), after clause (19), the following clause (19-a) shall be inserted, namely:-

“(19-a) **“mid-term performance review”** means review of performance of the power system operation company vis-à-vis that approved in the Multiyear Tariff Order undertaken by the Commission during the year after the mid-year of the control period;”.

2. Amendment of regulation 13.—For sub-regulation (4) of regulation 13 of the said regulations, the following sub-regulation (4) shall be substituted, namely:-

“(4) For each year of the control period, the Commission shall watch over the actual capital expenditure and capitalization vis-à-vis the approved capital expenditure and capitalization schedule. In the normal course, the Commission shall not revisit the approved capital investment plan (capital expenditure and the capitalization schedule) during the control period and adjustments to depreciation, interest on capital loan and return on equity on account of variations for the actual capital expenditure incurred and capitalization done vis-à-vis approved capital investment plan (capital expenditure and capitalization), shall be done during the mid-term performance review and at the time of true up at the end of control period. ”

3. Substitution of regulation 14.—For existing regulation 14 of the said regulations, the following regulation 14 shall be substituted, namely:-

“14. Mid-term review and True Up at the end of control period.

(1) The power system operation company shall file the mid-term review petition and true-up petition in accordance with the timelines specified in **Appendix-I** to these regulations along with the details of capital expenditure including additional capital expenditure, sources of financing, operation and maintenance expenditure,

etc incurred for the period, duly audited and certified by the auditors. The true up across various controllable parameters shall be done by the Commission for the previous years of the control period or for the previous control period on the basis of audited accounts made available by the power system operation company during the midterm review or during control period true up in accordance with following principles:

- (a) any surplus or deficit on account of O&M expenses shall be to the account of the power system operation company and shall not be trued up in ARR;
 - (b) the Commission shall review actual capital investment vis-à-vis approved capital investment;
 - (c) depreciation and financing cost, which includes cost of debt including working capital (interest), cost of equity (return) shall be trued up on the basis of actual/audited information and prudence check by the Commission;
 - (d) After true up the variations as approved by the Commission shall be adjusted in the ARR of the next control period or as may be deemed fit by the Commission.
- (2) Notwithstanding anything contained in these regulations, the gains or losses in the controllable items of ARR on account of force majeure, change in law and change in taxes and duties shall be passed on as an additional charge or rebate in ARR over such period as may be laid down in the order of the Commission.
 - (3) Towards the end of the control period, the Commission shall review if the implementation of the principles laid down in these regulations has achieved their intended objectives. While doing this, the Commission shall take into account, among other things, the industry structure, sector requirements, consumer and other stakeholder expectations and the licensee's requirements at that point in time. Depending on the requirements of the sector to meet the objects of the Act, the Commission may revise the principles for the next control period.
 - (4) The end of the one control period shall be the beginning of the next control period and the licensee shall follow the same procedure, unless required otherwise by the Commission. The Commission shall analyse the performance of the licensee with respect to the targets set out at the beginning of one control period and based on the actual performance, expected efficiency improvements and other factors prevalent, determine the initial values for the next control period."

4. Amendment of regulation 19.—In regulation 19 of the said regulations –

- (a) after sub-regulation (1), the following sub-regulation (1-a) shall be inserted, namely:-

“(1-a) O&M Norms –

- (i) The power system operation company shall propose separate trajectories of norms for each of the components of O&M expenses viz., employee cost, R&M expense and A&G expense;

- (ii) Norms shall be defined in terms of combination of number of personnel per long/ medium term consumer, number of personnel per MW of capacity handled for long/ medium term consumers along with annual expenses per personnel for Employee expenses, combination of A&G expense per personnel and A&G expense per long/ medium term consumer (or per MW of capacity handled) for A&G expenses and R&M expense as percentage of gross fixed assets for estimation of R&M expenses;
 - (iii) One-time expenses such as expense due to change in accounting policy, arrears paid due to pay commissions and interim relief etc., shall be excluded from the norms in the trajectory;
 - (iv) The expenses beyond the control of the power system operation company such as dearness allowance, pension liabilities and terminal benefits in Employee cost etc., shall be excluded from the norms in the trajectory;
 - (v) The One-time expenses and the expenses beyond the control of the power system operation company as per sub-regulations (c) and (d) above shall be allowed by the Commission over and above normative Operation & Maintenance Expenses after prudence check;
 - (vi) The norms in the trajectory shall be proposed over the control period with due consideration to productivity improvements and commercial viability;
 - (vii) The norms shall be proposed at constant prices of base year and escalation on account of inflation shall be over and above the baseline;
 - (viii) Based on the proposal submitted by the power system operation company, the Commission shall fix the norms for the said purposes which shall be taken into account for determining the trajectories for various components of O&M expenses for the remaining years of the control period;
 - (ix) Till such time the norms are fixed by the Commission, the trajectories of various components of O&M expenses shall be submitted by the power system operation company and determined by the Commission on the basis of the actual costs for the previous years in accordance with the provisions of these regulations;”
- (b) for the sub-regulation (3), the following sub-regulation (3) shall be substituted, namely:-

“(3) The O&M expenses for the n^{th} year of the control period shall be approved based on the formula given as follows:-

$$O\&M_n = R\&M_n + EMP_n + A\&G_n :$$

Where –

$$R\&M_n = K \times GFA_{n-1} :$$

$$EMP_n = [(EMP_{n-1}) \times (1+G_n) \times (CPI_{inflation})] + Provision_{(Emp)} ;$$

$$A\&G_n = [(A\&G_{n-1}) \times (WPI_{inflation})] + Provision_{(A\&G)} ;$$

‘K’ is a constant (could be expressed in %). Value of K for each year of the control period shall be determined by the Commission in the MYT Tariff order based on power system operation company’s filing, benchmarking of R&M expenses, approved R&M expenses vis-à-vis GFA approved by the Commission in past and any other factor considered appropriate by the Commission;

$CPI_{inflation}$ – is the average increase in the Consumer Price Index (CPI) for immediately preceding three or five years before the base year, whichever is higher;

$WPI_{inflation}$ – is the average increase in the Wholesale Price Index (CPI) for immediately preceding three or five years before the base year, whichever is higher;

EMP_{n-1} & EMP_n – employee costs of the power system operation company for the $(n-1)^{th}$ and n^{th} year; (employee cost for the base year would be adjusted for provisions for $(n-1)^{th}$ year for the items corresponding to clauses (iii), (iv) and (v) of sub-regulation (1-a) of regulation 19);

$Provision_{(Emp)}$: Provision corresponding to clauses (iii), (iv) and (v) of subregulation (1-a) of regulation 19, duly projected for relevant year for expenses beyond control of the power system operation company and expected one-time expenses as specified above;

$A\&G_{n-1}$ & $A\&G_n$ – administrative and general costs of the power system operation company for the $(n-1)^{th}$ and n^{th} year;

$Provision_{(A\&G)}$: Cost for initiatives or other one-time expenses as proposed by the power system operation company and validated by the Commission;

$R\&M_{n-1}$ & $R\&M_n$ – repair and maintenance costs of the power system operation company for the $(n-1)^{th}$ and n^{th} year;

GFA_{n-1} – Gross Fixed Asset of the power system operation company for the $(n-1)^{th}$ year;

G_n is a growth factor for the n^{th} year. Value of G_n shall be determined by the Commission in the MYT tariff order for meeting the additional manpower requirement based on power system operation company’s filings, benchmarking, and approved cost by the Commission in past and any other factor that the Commission feels appropriate:

Provided that, R&M expenses determined shall be utilised towards R&M works only;

Note.—After the fixation of norms of various components of O&M expenses as per these regulations, the above formulae shall be suitably modified in line with the provisions.”

5. Substitution of regulation 20.—For existing regulation 20 of the said regulations, the following regulation 20 shall be substituted, namely:-

“20. Return on Equity

- (1) Return on equity shall be computed on the equity determined in accordance with these regulations and on pre-tax basis at the base rate of 15.5% to be grossed up as per sub-regulation (3) of this regulation.
- (2) The rate of return on equity shall be computed by grossing up the base rate with the normal tax rate for the base year applicable to the concerned power system operation company as per the latest available audited accounts:

Provided that return on equity with respect to the actual tax rate applicable in line to the power system operation company with the provisions of the relevant Finance Acts of the respective year during the control period shall be trued up separately for each year of the control period during the mid-term review or during true-up at the end of the control period.

- (3) Rate of return on equity shall be rounded off to three decimal points and be computed according to the following formula:-

Rate of pre-tax return on equity = Base rate / (1-t);

Where t is the applicable tax rate in accordance with sub-regulation (2) of this regulation.

Illustration:-

- i. In case of the power system operation company paying Minimum Alternate Tax (MAT) @ 20.96% including surcharge and cess:

Rate of return on equity = $15.50 / (1 - 0.2096) = 19.610\%$.

- ii. In case of the power system operation company paying normal corporate tax @ 33.99% including surcharge and cess:

Rate of return on equity = $15.50 / (1 - 0.3399) = 23.481\%$.”

6. Amendment of regulation 23.—In sub-regulation (2) of regulation 23 of the said regulations, for the words and figure “Short Term Prime Lending Rate of the State Bank of India as on the 1st April of the relevant year” the words and figures “average Base Rate of State Bank of India for the last six months prior to the filing of the MYT petition plus 350 basis points” shall be substituted.

7. Amendment of sub regulation 31.—0For sub-regulation (1) of regulation 31 of the said regulations, the following sub-regulation (1) shall be substituted, namely:-

- “(1) The applicant shall file for the Commission’s approval, during the year preceding the first year of the control period or by any other date as may be directed by the Commission, a business plan and CAPEX plan approved by its Management in accordance with these regulations.”

8. Addition of regulation 31-A.—After regulation 31 of the said regulations the following new regulation 31-A shall be added, namely:-

“31-A. Mid-term performance review and True up at the End of Control Period

A. Mid-term performance review

- (1) To ensure smooth implementation of the multiyear tariff (MYT) framework and to address any mid-term changes on account of unexpected outcomes, the Commission shall undertake mid-term review of power system operation company's performance during the control period;
 - (a) The power system operation company shall make an application for mid-term performance review in accordance with the timelines specified in **Appendix-I**. The scope of the mid-term performance review shall be a comparison of the actual performance with the approved forecast of Aggregate Revenue Requirement and expected revenue from tariff and charges. The power system operation company shall submit to the Commission all information together with audited account statements, extracts of books of account and such other details as the Commission may require to assess the reasons for and extent of any variation in performance from the approved forecast. The mid-term review shall comprise of the following:
 - (i) A comparison of the audited performance with the approved forecast for first two financial years of the Control Period, subject to the prudence check including mid-term correction due to any unforeseen circumstances;
 - (ii) Determination of gains or losses for the first two years of the control period;
 - (iii) Review of ARR for the balance years of the control period in case of any major change in the parameters;
 - (iv) Review of SLDC tariff on account of modification in ARR for the balance years of the control period.

B. True-up at the end of Control Period

The power system operation company shall file an application for true-up at the end of the third Control Period on availability of audited accounts for each year of the control period in accordance with the timelines specified in **Appendix-I**. The true-up shall be based on the principles laid down under these Regulations for various parameters of ARR:

Provided that the power system operation company shall submit to the Commission information in such format as may be stipulated by the Commission, together with the audited account statements, extracts of books of account and such other details as the Commission may require to assess the reasons for and extent of any variation in financial performance from the approved forecast of Aggregate Revenue Requirement and expected revenue from tariff and charges.”

9. Substitution of Appendix-I.—For existing Appendix-I to the said regulations, the following Appendix-I shall be substituted, namely:-

“Appendix-I

[See regulations 9(2), 12, 14(1) and 31-A]

SUMMARY OF TIMELINES

Sr. No.	Description	Filing of the Document by date
1.	Business Plan for the control period	During the year preceding the first year of control period or any other date as may be directed by the Commission.
2.	Filing of Multi Year Petition for the control period	30th November of the previous year to the first year of control period
3.	Filing of the mid-term performance Review Petition	30th November of the year preceding the fourth year of control period.
4.	Filing of control period true up petition	30th November of the first year of the next control period or along with mid-term performance review petition.”

By order of the Commission
Sd/-
Secretary.

HIMACHAL PRADESH ELECTRICITY REGULATORY COMMISSION SHIMLA

NOTIFICATION

Shimla, 1st November, 2013

No. HPERC/F(5)(3)(1)(SLDC).—In exercise of the powers conferred by regulations 30 (1) and 35 of the Himachal Pradesh Electricity Regulatory Commission (Levy and Collection of Fees and Charges by State Load Despatch Centre) Regulations, 2011 and regulations 8 and 10 of the Himachal Pradesh Electricity Regulatory Commission (Guidelines and Formats for Tariff Filing) Regulations, 2005, read with section 21 of the General Clauses Act, 1897 (Act No. 10 of 1987) and all the powers enabling it in this behalf, the Himachal Pradesh Electricity Regulatory Commission, hereby makes the following Order to revise the formats for the Multi Year Tariff filings by the Power System Operation Company for the control period starting from 1st April, 2014 and thereafter, namely:-

ORDER

1. Short title and commencement.—This Order may be called the Himachal Pradesh Electricity Regulatory Commission (Formats for Multi Year Tariff Filings by the Power System Operation Company / State Load Despatch Centre) Order, 2013.

(2) This Order shall come into force on the date of its publication in the Rajpatra, Himachal Pradesh.

2. Definitions.—In this order, unless the context otherwise requires,-

- (a) “Act” means the Electricity Act, 2003 (Act No. 36 of 2003);
- (b) “Annexure” means the annexure to this Order;
- (c) “Form” means the Form annexed to this Order;
- (d) “regulations” means the regulations made under the Act;
- (e) the words and expressions used and not defined in this Order but defined in the Act and the regulations framed thereunder shall have the meanings as assigned them in the Act.

3. Forms for Multi Year Tariff Filings by the Power System Operation Company.—

(1) The Multi Year Tariff filing by the Power System Operation Company/State Load Despatch Centre for the control period starting from the 1st day of April, 2014 and thereafter, shall be in the Forms as given in the Annexure to this Order and hosted on hperc website www.hperc.org.

(2) The Forms laid down in the Annexure to this Order, with such modifications or variations, as the circumstance of each case may require, shall be used for the purpose mentioned therein and where no Form is laid down to cover a contingency, Form as may be approved by the Commission shall be used.

By order of the Commission
Sd/-
Secretary.

Annexure

[See Para 3(1) of Order]

Index Of Regulatory Compliance Formats For Tariff Filing By Power System Operation Company:

		A. SUMMARY FORMATS
1	S1	Annual Revenue Requirement
2	S2	Return on Equity
3	S3	Normative Parameters considered for tariff calculations
		B. FINANCIAL FORMATS
5	F1	R&M Expenses
6	F2	Employee Cost
7	F3	Employees strength
8	F4	Administration & General Expenses
9	F5	Statement of Fixed Assets and Depreciation
10	F6A	Domestic loans, bonds and Financial leasing
11	F6B	Details of Project specific loans

12	F6C	Details of Foreign loans
13	F6D	Calculation of Weighted Average Rate of Interest on Actual Loans
14	F6E	Draw Down Schedule for Calculation of IDC & Financing Charges
15	F6F	Details of Allocation of corporate loans to various projects
16	F7	Details of expenses Capitalised
17	F8	Contribution Grants & subsidies towards Capital assets
18	F9	Project-wise / Scheme-wise Capital Expenditure
19	F10	Capital works in Progress
20	F11	Working Capital Requirement
21	F12	Abstract of Admitted Capital Cost for the existing Projects
22	F13	Abstract of Capital Cost Estimates and Schedule of Commissioning for the New Projects
23	F14	Element wise Break up of Capital Cost
24	F15	Financial Package upto COD
25	F16	Statement of Additional Capitalisation after COD
26	F17	Financing of Additional Capitalisation
27	F18	Share Capital and Reserves & Surplus

HIMACHAL PRADESH ELECTRICITY REGULATORY COMMISSION

NOTIFICATION

Shimla, the 1st November, 2013

No. HPERC/F(5)(3)(1).—In supersession of this Commission's notification Nos. HPERC/Dis./479 dated 2nd March, 2011; HPERC/Gen/479, dated 2nd March, 2011; HPERC/Trans/479 dated 2nd March, 2011 and HPERC/SLDC/479 dated 2nd May, 2011, published in the Rajpatra, Himachal Pradesh dated 7th April, 2011 & 2nd June, 2011 and in exercise of the powers conferred by clause (9) of regulation 2 of the HPERC (Terms and Conditions for Determination of Wheeling Tariff and Retail Supply Tariff) Regulations, 2011; clause (13) of regulation 3 of the HPERC (Terms and Conditions for Determination of Hydro Generation Tariff) Regulations, 2011; clause (16) of regulation 3 of the HPERC (Terms and Conditions for Determination of Transmission Tariff) Regulations, 2011; and clause (15) of regulation 3 of the HPERC (Levy and Collection of Charges by State Load Despatch Centre) Regulations, 2011, the Himachal Pradesh Electricity Regulatory Commission hereby fixes the period of five years starting from 01.04.2014 as multiyear control period for the purposes of the said regulations.

By order of the Commission

Sd/-

Secretary.

HIGH COURT OF HIMACHAL PRADESH SHIMLA-171001

NOTIFICATION

Shimla the 1st November, 2013

No. HHC/GAZ/14-303/2009.—Hon'ble the Chief Justice has been pleased to grant 03 days' earned leave w.e.f. 06.11.2013 to 08.11.2013 with permission to prefix Sunday, Diwali and

local holiday falling on 3.11.2013 to 5.11.2013 and to suffix Second Saturday and Sunday falling on 9.11.2013 & 10.11.2013 in favour of Smt. Vijay Laxmi, Civil Judge (Junior Division)-cum-JMIC (II), Kasauli, District Solan, H.P.

Certified that Smt. Vijay Laxmi is likely to join the same post and at the same station from where she proceeds on leave, after expiry of the above period of leave.

Also certified that Smt. Vijay Laxmi would have continued to hold the same post of Civil Judge (Junior Division)-cum-JMIC (II), Kasauli, District Solan, H.P., but for her proceeding on leave for the above period.

By order,
Sd/-
Registrar General.

HIGH COURT OF HIMACHAL PRADESH, SHIMLA – 171 001

CORRIGENDUM

Shimla, the 22nd October, 2013

No. HHC/Admn.6(22)74-X.—The word “**Appellate**” in the sixth line between hold and Circuit, as contained in this Registry Notification No.HHC/Admn.6(22)74-X-28839-56 dated 18/19.10.2013, stands deleted.

By order,
Sd/-
Registrar General.
